

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	168,31	-3,86	-2,2%
Peak	168,24	0,62	0,4%
Off-peak	168,36	-6,35	-3,6%
Maximum	265,76		
Minimum	1,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.376 Foreign 1.084 Total 9.460	12,5 1,6 14,1	1,2% 28,8% 3,8%
Sales	National 4.395 Foreign 1.062 Total 5.457	6,5 1,6 8,1	-10,2% 26,7% -4,8%
Purchases	National 5.314 Foreign 143 Total 5.457	7,9 0,2 8,1	-5,8% 60,2% -4,8%

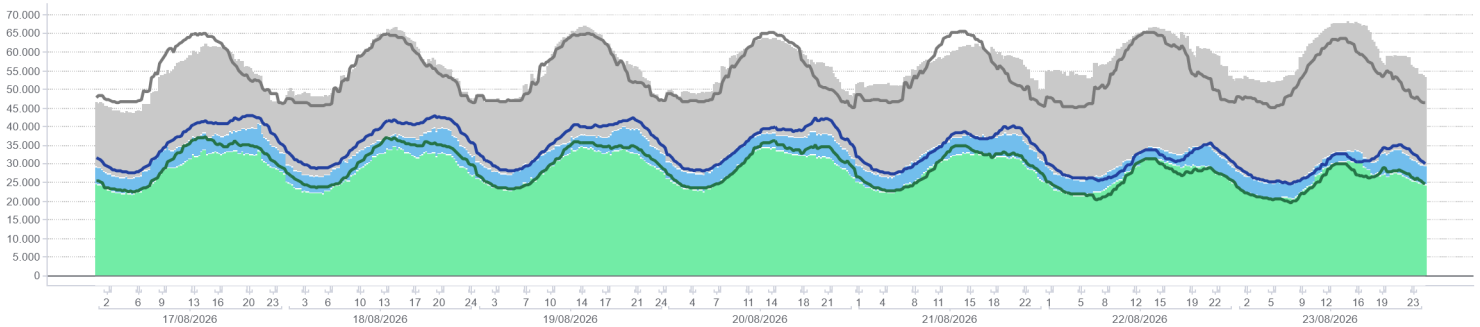
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

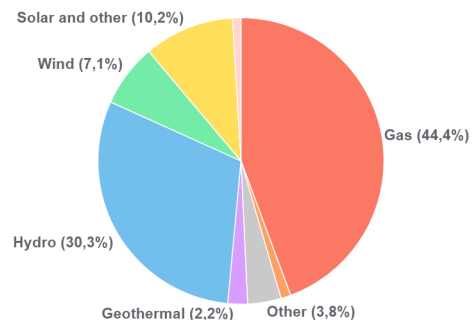
	GWh	Change (%)	Structure
IPEX	4.676	-3,8%	85,7%
Market participants	3.014	-10,1%	55,2%
GSE	604	-11,6%	11,1%
Foreign zones	1.059	27,8%	19,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	781	-10,0%	14,3%
Foreign zones	3	-66,3%	0,1%
National zones	778	-9,4%	14,2%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.457	-4,8%	100,0%
VOLUMES UNSOLD	4.003	18,2%	
TOTAL SUPPLY	9.460	3,8%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.676	-3,8%	85,7%
Acquirente Unico	132	-14,1%	2,4%
Other market participants	3.414	-5,9%	62,6%
Pumped-storage plants	41	-2,7%	0,7%
Foreign zones	143	60,2%	2,6%
Balance of PCE schedules	946	-0,3%	17,3%
PCE (including MTE)	781	-10,0%	14,3%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.727	-5,0%	31,6%
Balance of PCE schedules	-946	-0,3%	-17,3%
VOLUMES PURCHASED	5.457	-4,8%	100,0%
VOLUMES UNPURCHASED	475	-4,9%	
TOTAL DEMAND	5.933	-4,8%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.165	3,2	-392	-15,3%
Gas	1.949	2,9	-351	-15,2%
Coal	49	0,1	-10	-16,4%
Other	166	0,2	-31	-15,9%
Renewable	2.189	3,3	-94	-4,1%
Geothermal	98	0,1	0	0,1%
Hydro	1.330	2,0	-134	-9,2%
Wind	312	0,5	52	19,9%
Solar and other	449	0,7	-12	-2,6%
Pumped storage	41	0,1	-11	-20,4%
Total	4.395	6,5	-497	-10,2%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		163,25	-4,3%	168,57	-2,1%	168,51	-2,2%	168,51	-2,2%	168,68	-2,1%	199,29	9,3%	167,07	-3,0%
	Peak	167,97	0,3%	168,45	0,4%	168,27	0,3%	168,27	0,3%	168,77	0,6%	171,31	2,1%	164,27	-2,1%
	Off-peak	160,62	-6,8%	168,64	-3,5%	168,64	-3,5%	168,64	-3,5%	168,64	-3,5%	214,83	12,9%	168,62	-3,5%
Maximum		231,15		320,00		320,00		320,00		320,00		337,27		320,00	
Minimum		1,00		1,00		1,00		1,00		1,00		1,00		1,00	

Zonal volumes

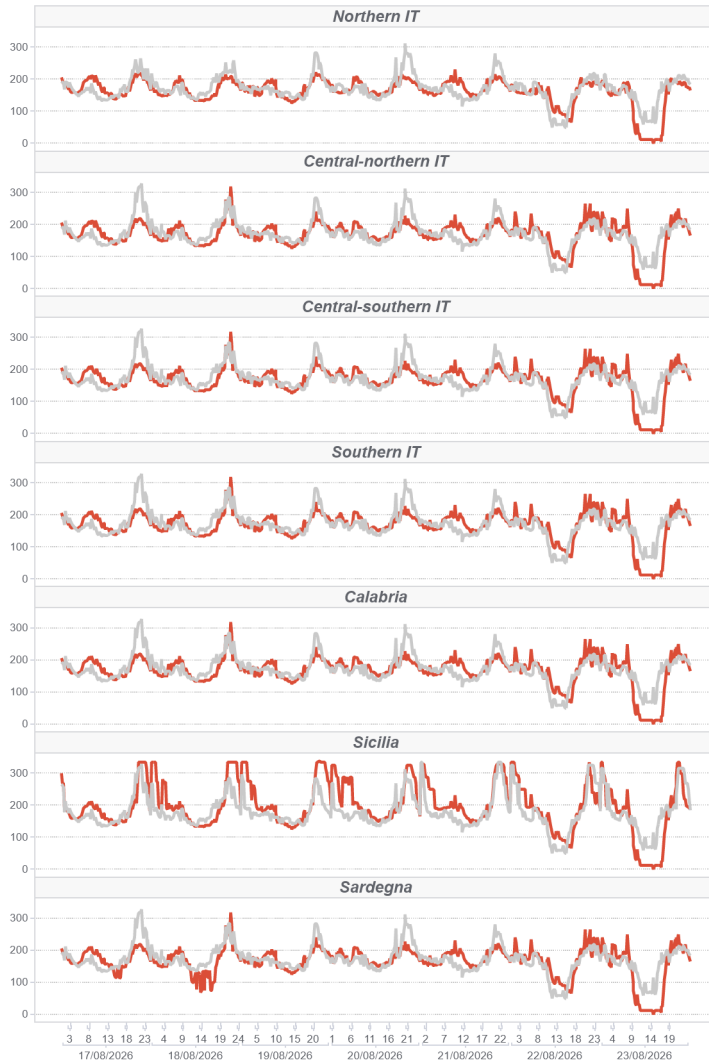
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.222	80	332	-56	1.341	108	930	-37	661	11	559	-29	331	23
Sales	Total	2.042	-336	248	-69	671	15	641	-45	278	-46	249	-28	267	13
Purchase	Total	2.619	-189	482	-36	1.032	-79	415	-5	145	-8	412	-2	209	-8
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,3	1,9%	0,5	-14,5%	2,0	8,7%	1,4	-3,8%	1,0	1,7%	0,8	-4,9%	0,5	7,5%
Sales	Average	3,0	-14,1%	0,4	-21,9%	1,0	2,3%	1,0	-6,5%	0,4	-14,3%	0,4	-10,0%	0,4	5,0%
Purchase	Average	3,9	-6,7%	0,7	-7,0%	1,5	-7,1%	0,6	-1,3%	0,2	-5,1%	0,6	-0,4%	0,3	-3,7%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,5	-18,7%	0,1	-49,9%	0,5	7,4%	0,5	-8,8%	0,3	-22,4%	0,1	-26,6%	0,2	-5,6%
	Gas	1,4	-19,6%	0,1	-50,6%	0,5	8,3%	0,5	-9,0%	0,3	-23,3%	0,1	-7,4%	0,1	1,7%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	-16,4%
	Other	0,1	-5,6%	0,0	-19,7%	0,0	-3,5%	0,0	-6,5%	0,0	-8,8%	0,0	-60,3%	0,0	-5,7%
Renewable		1,4	-8,3%	0,3	-7,4%	0,5	-2,5%	0,5	-3,9%	0,1	12,2%	0,3	-0,7%	0,2	22,5%
	Geothermal	-	-	0,1	0,1%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,2	-10,0%	0,1	-17,5%	0,3	-8,5%	0,2	-8,5%	0,1	-1,6%	0,1	-2,8%	0,1	10,0%
	Wind	0,0	121,7%	0,0	196,0%	0,1	40,9%	0,2	2,2%	0,1	34,0%	0,1	3,5%	0,0	111,0%
Solar and other		0,3	-1,1%	0,0	-7,5%	0,2	-7,8%	0,0	-7,4%	0,0	10,9%	0,1	-1,2%	0,1	4,3%
Pumped storage		0,1	-23,3%	-	-	0,0	16,5%	-	-	-	-	0,0	-100,0%	0,0	-
Total		3,0	-14,1%	0,4	-21,9%	1,0	2,3%	1,0	-6,5%	0,4	-14,3%	0,4	-10,0%	0,4	5,0%

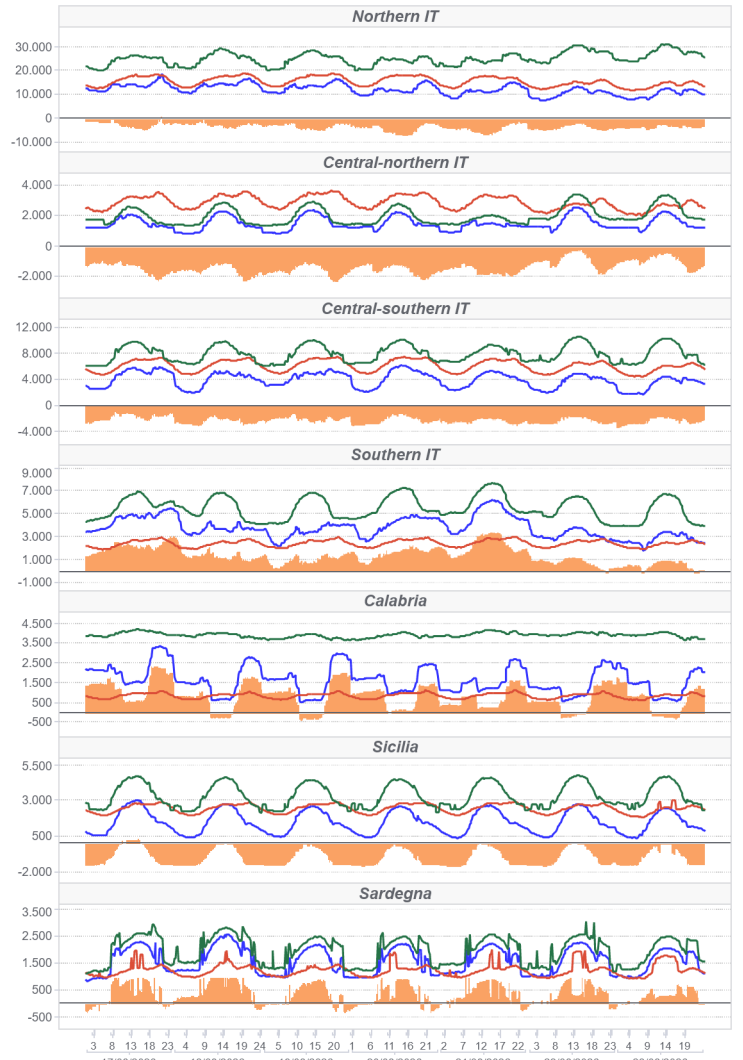
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

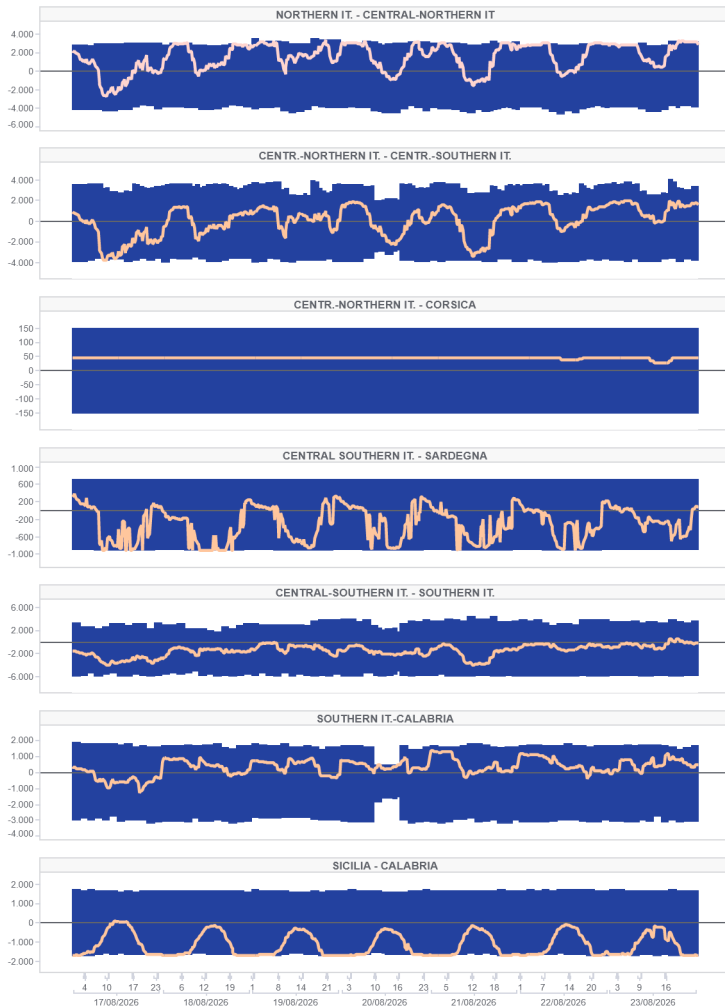
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.33	Week. n.34	Week. n.33	Week. n.34	Week. n.33	Week. n.34	Week. n.33	Week. n.34
		0.0%	0.0%	0	0	0	0		
Austria - Northern It.	AUST-NORD			0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	5.5%	6.7%	1.631	1.552	155	90	0.5%	0.4%
	MONT-CSUD	94.5%	93.2%	1.404	1.403	515	422	34.7%	28.0%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.488	3.538	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	3.902	4.466	1.855	2.022	47.5%	45.3%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.33	Week. n.34	Week. n.33	Week. n.34	Week. n.33	Week. n.34	Week. n.33	Week. n.34
		44.5%	60.7%	3.170	3.303	998	1.098	0.0%	0.0%
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD			3.170	3.303	998	1.098	0.0%	0.0%
	CSUD-CNOR	55.5%	39.3%	3.608	3.681	869	1.362	0.0%	0.6%
	CNOR-CORS	100.0%	100.0%	150	150	47	46	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	41.5%	30.7%	720	720	166	139	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	58.3%	69.3%	887	887	405	483	0.3%	5.8%
	CSUD-SUD			2.963	3.353	0	315	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	100.0%	98.7%	5.571	5.585	2.102	1.394	0.0%	0.0%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	20.4%	16.7%	3.571	4.009	424	952	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	79.6%	83.3%	2.876	3.072	1.624	2.078	5.1%	22.0%
	COAC-SARD	0.0%	0.0%	18	18	0	0		
	SARD-COAC	100.0%	100.0%	54	54	53	51	0.0%	0.0%
Sicilia - Calabria	CALA-SICI	93.0%	97.6%	1.663	1.659	1.077	1.179	15.3%	36.8%
	SICI-CALA	7.0%	2.4%	1.670	1.665	117	41	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	175	177	24.9%	25.3%
	CALA-SUD	48.5%	20.8%	3.004	2.946	455	361	0.0%	0.0%
Southern It.-Calabria	SUD-CALA	51.5%	79.2%	1.664	1.642	380	550	0.0%	0.9%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.33	Week. n.34	Week. n.33	Week. n.34	Week. n.33	Week. n.34	Week. n.33	Week. n.34
		14.4%	27.4%	144	158	88	143	11.5%	24.7%
Coupling - Austria Coupling	COUP-XAUS			144	158	88	143	11.5%	24.7%
	XAUS-COUP	80.2%	57.7%	421	449	387	353	60.1%	34.7%
	COUP-XFRA	4.0%	2.5%	1.775	1.930	564	712	1.5%	0.4%
Coupling - France Coupling	XFRA-COUP	94.8%	96.1%	2.448	3.488	1.466	3.024	39.1%	52.7%
	BSP-COUP	75.3%	35.1%	472	477	345	337	32.6%	17.6%
Coupling - Slovenia Coupling	COUP-BSP	11.9%	43.8%	615	632	254	456	3.3%	22.3%
	COUP-NORD	96.1%	96.4%	10.000	10.000	1.992	3.116	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	3.9%	3.3%	10.000	10.000	533	971	0.0%	0.0%
	SUD-XGRE			500	500	0	377	0.0%	7.7%
Southern It.-Grecia Coupling	XGRE-SUD	100.0%	85.1%	500	500	497	480	98.8%	74.4%

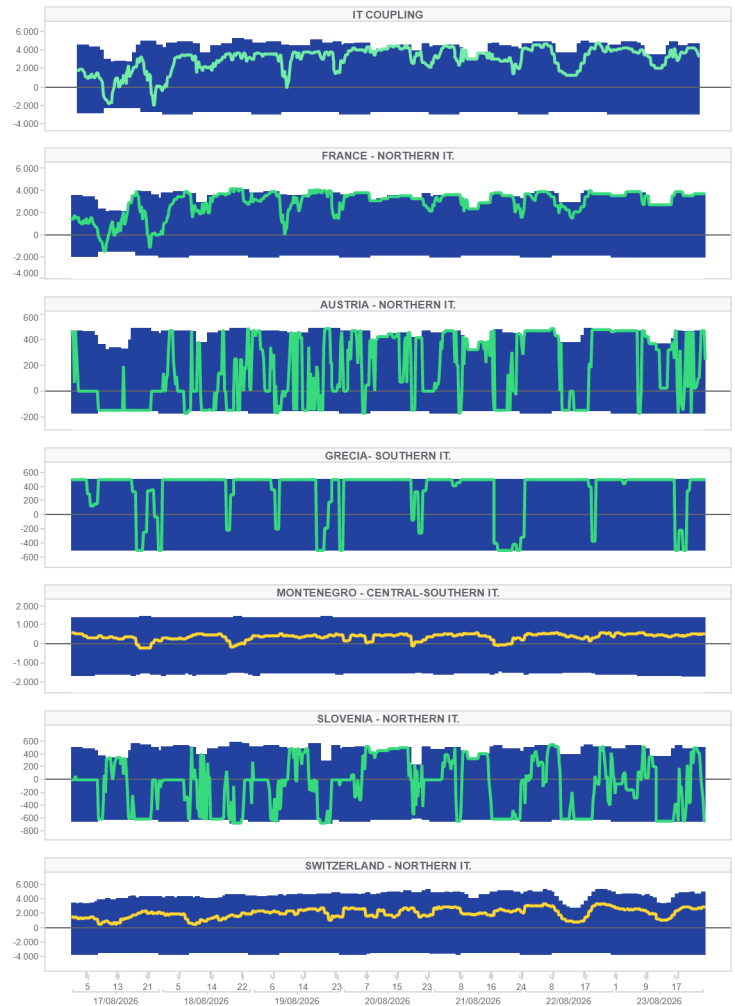
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

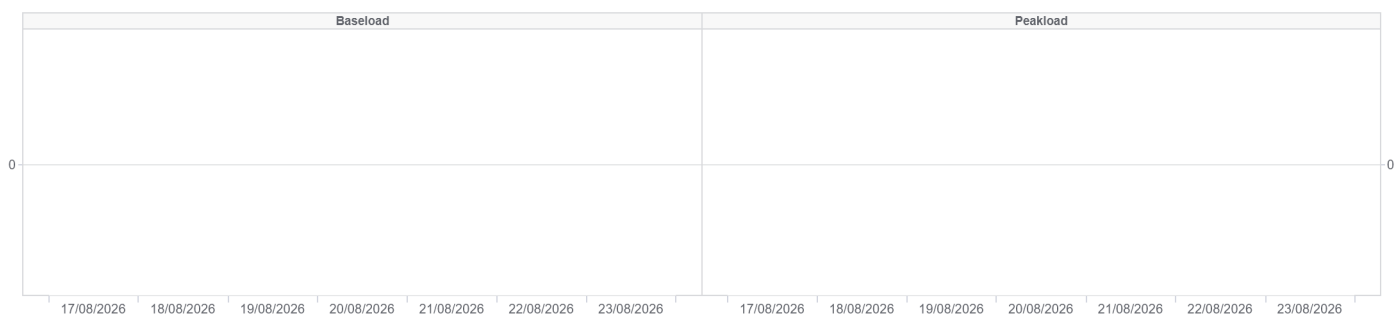
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-08-17						
	BL-2026-08-18						
	BL-2026-08-19						
	BL-2026-08-20						
	BL-2026-08-21						
	BL-2026-08-22						
	BL-2026-08-23						
	PL-2026-08-17						
Peakload	PL-2026-08-18						
	PL-2026-08-19						
	PL-2026-08-20						
	PL-2026-08-21						
TOTAL							

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-09		171,22	0,0%		0	0	0	0		41	29.520
	BL-M-2026-10		175,97	0,0%		0	0	0	0		0	0
	BL-M-2026-11		167,77	0,0%		0	0	0	0		0	0
	BL-Q-2026-04		158,55	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		144,42	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		103,53	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		118,64	0,0%		0	0	0	0		0	0
	BL-Y-2027		126,29	0,0%		0	0	0	0		5	43.800
Peakload	PL-M-2026-09		167,07	0,0%		0	0	0	0		0	0
	PL-M-2026-10		174,13	0,0%		0	0	0	0		0	0
	PL-M-2026-11		180,20	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		170,80	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		151,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		105,49	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		132,64	0,0%		0	0	0	0		0	0

PCE

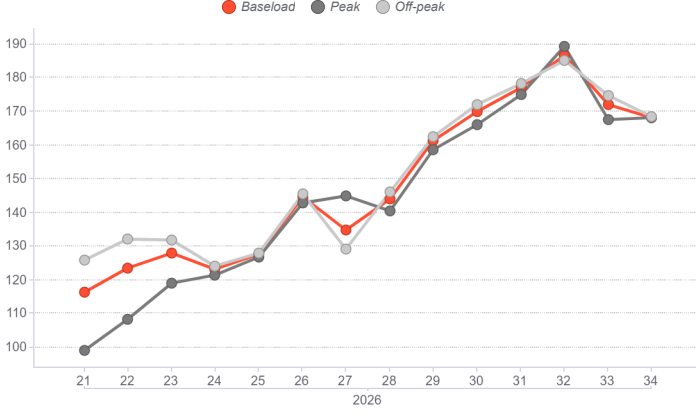
	Registered transaction (GWh)	% change	Structure
Baseload	440	-17,5%	10,7%
Peak	2	0,0%	0,0%
Non Standard	3663	1,4%	89,1%
Bilateral	4105	-1,0%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4112	-1,0%	100,0%
Net position	2566	-1,7%	62,4%

Programs

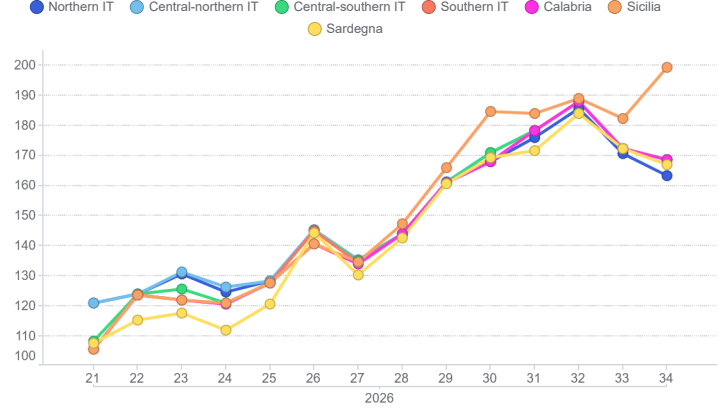
Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.068	-7,5%	1.727	-5,0%
Rejected	287	0,2%	0	-63,9%
Registered	781	-10,0%	1.727	-5,0%
Scheduled deviation	1.785	2,4%	839	5,6%
Balance of schedules	0		946	

Weekly Trend

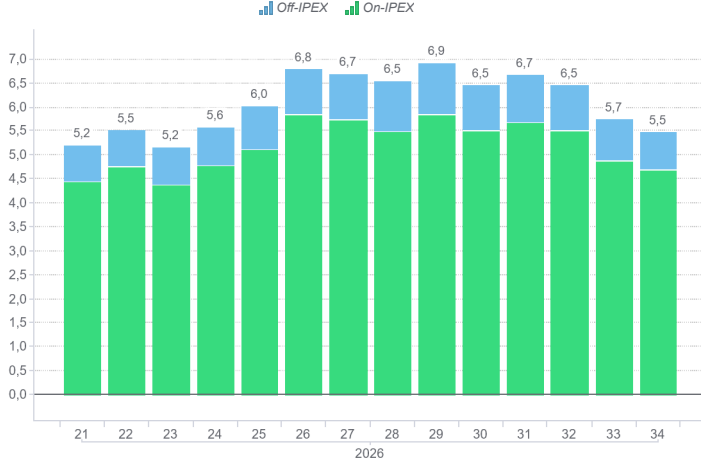
MGP - PUN Index GME (€/MWh)



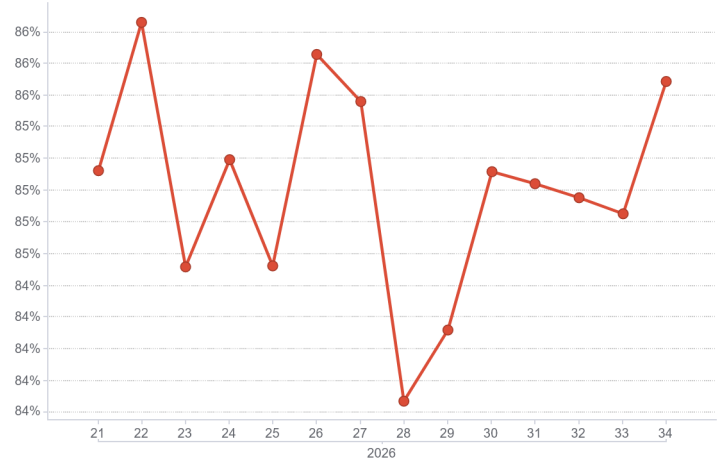
MGP - Zonal Price (€/MWh)



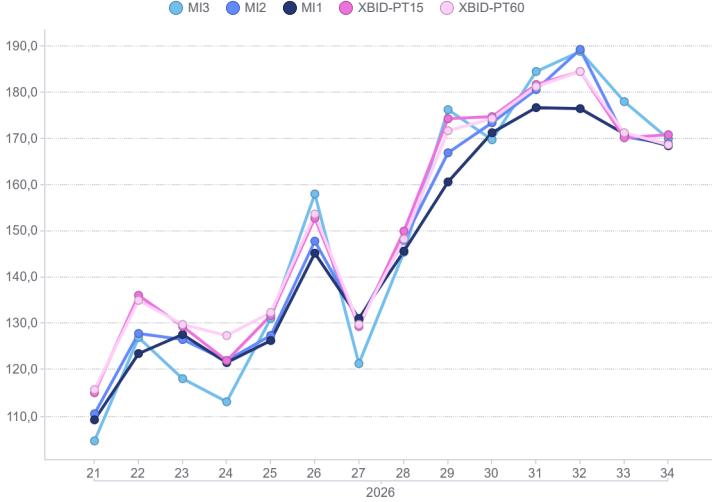
MGP - Volumes (TWh)



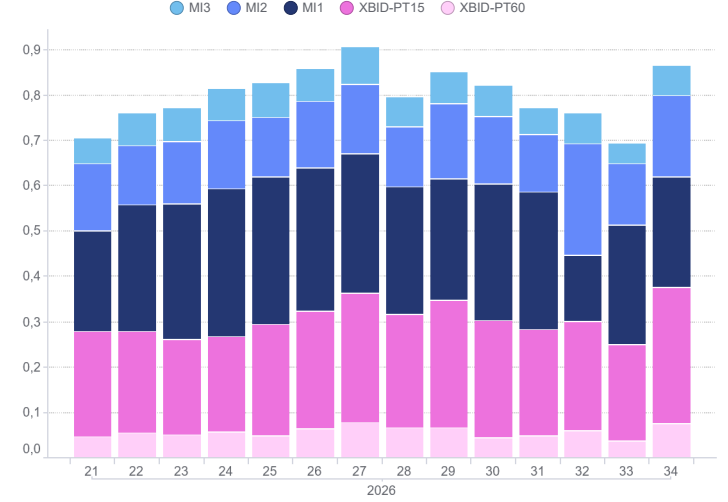
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

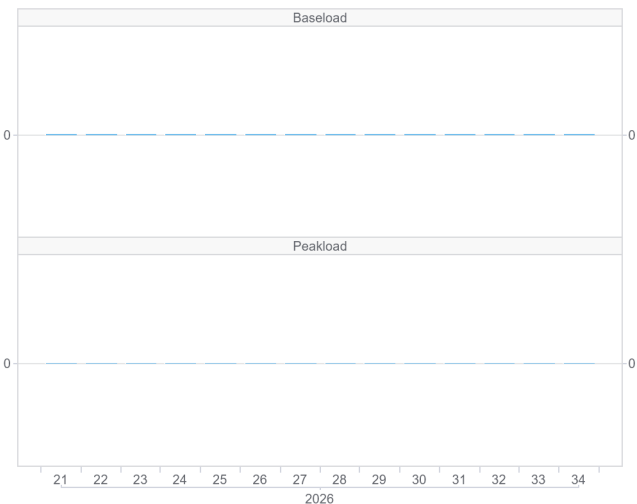


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

